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January 9, 2025

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

RE: Georgia Power Company's 2029-2031 All-Source Capacity Request for Proposals
Docket No. 55268

Dear Ms. Tanner:

On July 3, 2024, the Georgia Public Service Commission ("Commission") issued its Order Approving Final RFP Documents with Modifications for Georgia Power Company's 2029-2031 All-Source Capacity RFP ("Order"). The Order approved Staff's recommendation, which was amended by Commissioner motion to (i) require a creditworthiness determination through credit rating agencies as defined in the RFP and (ii) allow a bid refresh process prior to selection of the Competitive Tier, which allows the bid price to increase or decrease ("Submission Refresh").

Consistent with the Order, Georgia Power Company ("Georgia Power" or the "Company") included the Submission Refresh process in the established Solicitation Schedule, informed Participants of the relative ranking of their Submissions, and made the refresh option available to all conforming Submissions. The Order limited the Submission Refresh to price only, thereby excluding changes to commercial operation date ("COD") or delivery commencement date ("DCD"), as applicable, and other Submission parameters that impact pricing or facility output. The Submission Refresh is currently scheduled to open on January 14, 2025, with all refreshed Submissions due January 28, 2025.

Georgia Power continues to explore all options to ensure the Company procures sufficient capacity through this All-Source Capacity RFP to meet customer needs. To keep as many options available as possible, the Company would like, as part of the Submission Refresh, to ask Participants if they are willing and able to offer an alternative COD/DCD to the COD/DCD originally proposed. Since a change to COD/DCD was not included in the Order, Georgia Power seeks Commission approval to request information from Participants on possible COD/DCD alternatives as part of the existing Submission Refresh process.

During the Submission Refresh process, all Participants will respond to a series of questions. Participants will either provide an update to the fixed cost components of their original Submission or confirm that they propose no price change to their Submission. Georgia Power proposes to additionally ask Participants, as part of the Submission Refresh process, if they are willing and

able to offer an alternate COD/DCD within the need years of the All-Source RFP: November 30, 2028, through November 30, 2030 (*i.e.*, Winter 2029 through 2031). If a Participant proposes an alternate COD/DCD, there will be a separate/duplicative set of questions to gather information regarding the alternate COD/DCD. Offering an alternate COD/DCD is not required and does not affect the original Submission, and any proposed COD/DCD alternative would be subject to further RFP evaluations, including interconnection and delivery timing. While a Participant would be given the option to offer an alternate COD/DCD, each Participant must still commit to the original COD/DCD offered for its Submission. Georgia Power would evaluate each offered COD/DCD and advance the option that best suits the needs of customers.

Adding the option to provide an alternative to a Submission's COD/DCD within the existing Submission Refresh process will provide Georgia Power additional market information regarding resource availability in the need years sought to be filled by this RFP. As such, Georgia Power requests Commission approval to modify the All-Source RFP Submission Refresh process to include the option to propose alternatives to the proposed COD/DCD in addition to a price change. If the Commission grants this request, the Company will work with the Staff and Independent Evaluator regarding any changes to the RFP Solicitation Schedule. Any necessary changes, if applicable, would be communicated to all interested parties via the IE Website.

If you have any questions regarding this filing, please call me at 404-885-3779 or email me at allison.pryor@troutman.com.

Best regards,

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